

“Energy Priorities for Latin America and the Caribbean: A Perspective on the Sixth Summit of the Americas in Cartagena”

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Energy Security

Sustainable, Affordable, Reliable, Access to Diverse Energy Supplies

Managing the Geopolitics of Energy

- Wealth/Power/Influence
- Market Dynamics
- Energy Frontiers
- Spare Capacity



Stimulate Markets for Energy Transformation

- Private and Donor Finance
- Innovation & Investment
- Access to Electricity/ Regional Interconnection
- Tariffs and Regulations
- Renewable/Efficient/Clean Technology

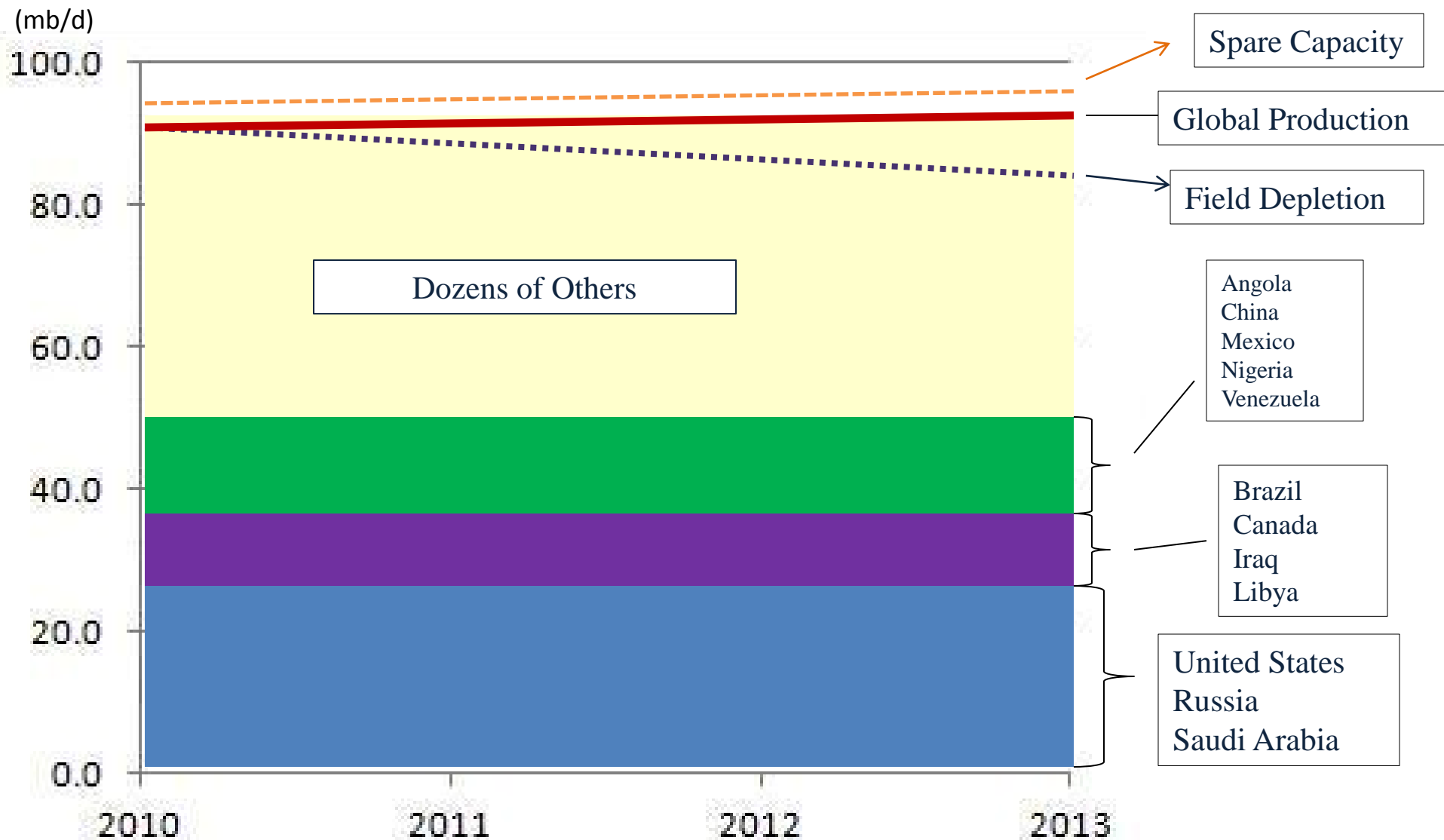


Transparency, Governance, and Access to Energy

- Resources: Budgets/People
- Energy Poverty
- Markets Amid Poverty
- Entrepreneurship/Innovation

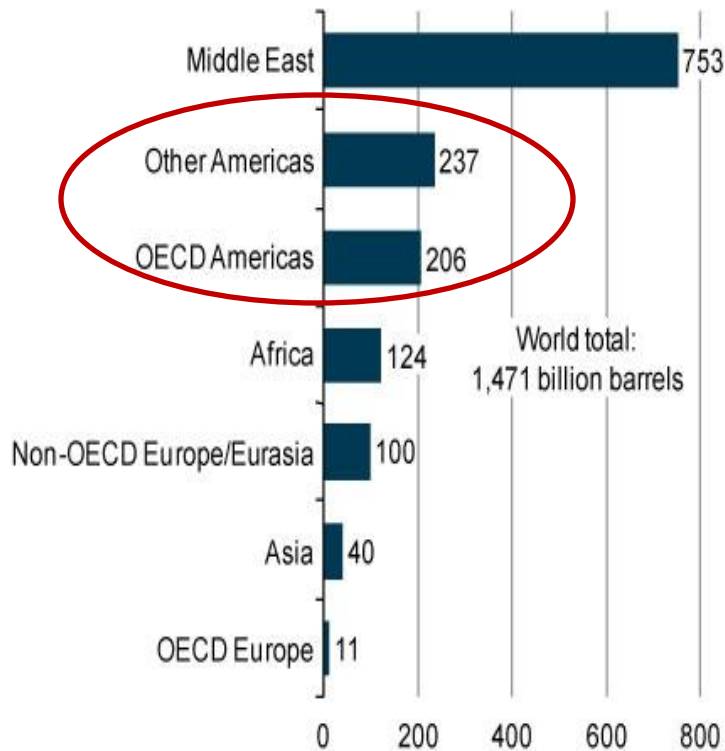


Challenge of Stability in the Oil Market

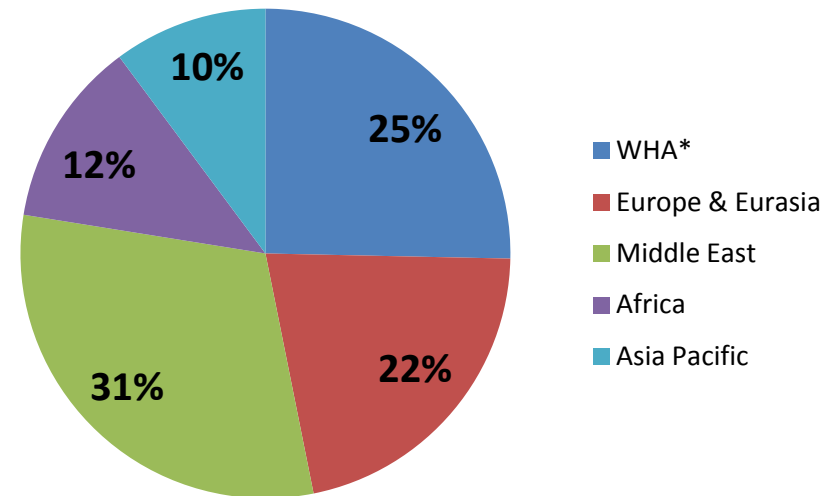


The Americas Supply $\frac{1}{4}$ of World's Oil

Figure 39. World proved oil reserves by geographic region as of January 1, 2011
(billion barrels)

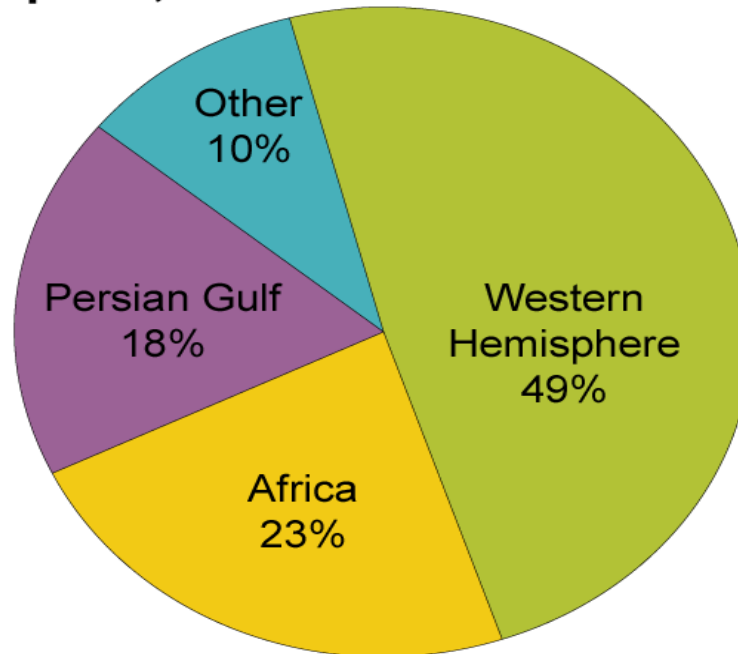


Global Oil Production, 2010



The Americas Supply $\frac{1}{2}$ of U.S. daily oil imports

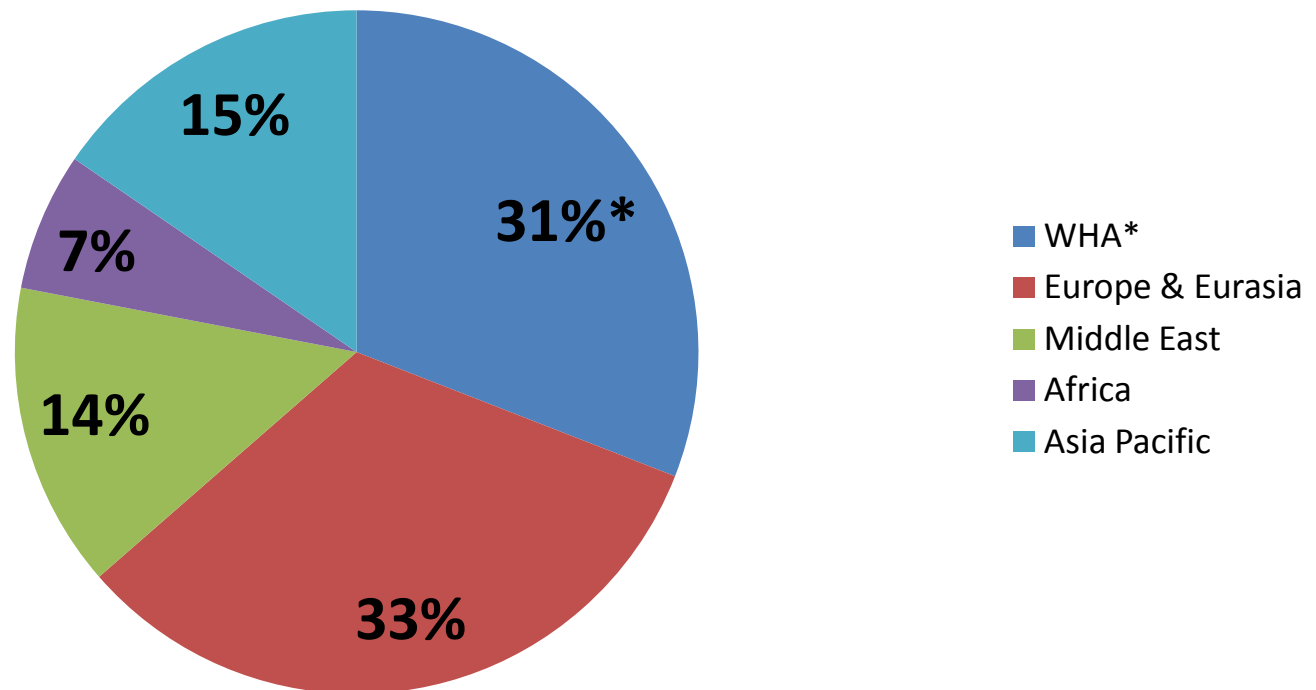
Sources of U.S. Net Petroleum Imports, 2010



Source: U.S. Energy Information Administration, *Petroleum Supply Monthly* (February 2011), preliminary data.

The Americas Supply 1/3 World's Gas

Global Gas Production, 2010

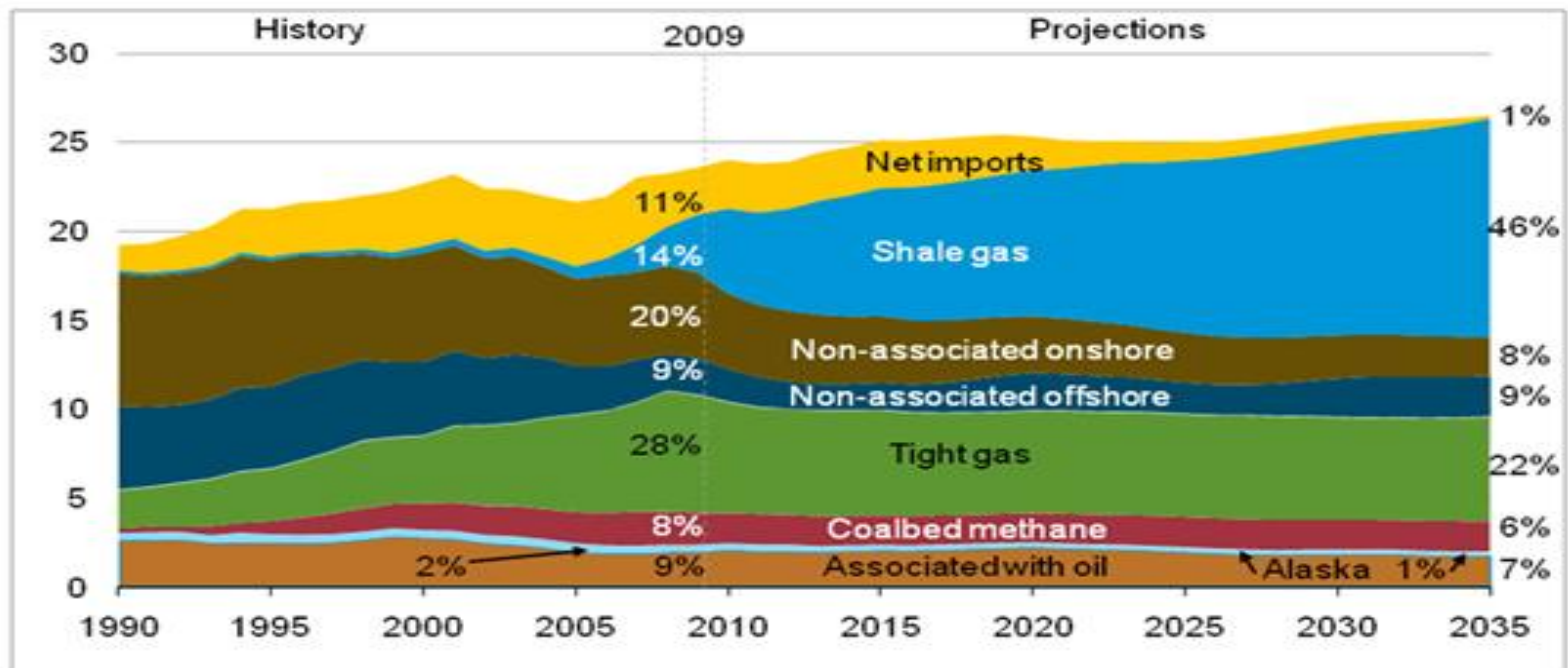


*WHA without U.S. gas production represents 11%

U.S. Shale Production

Shale gas offsets declines in other U.S. supply to meet consumption growth and lower import needs

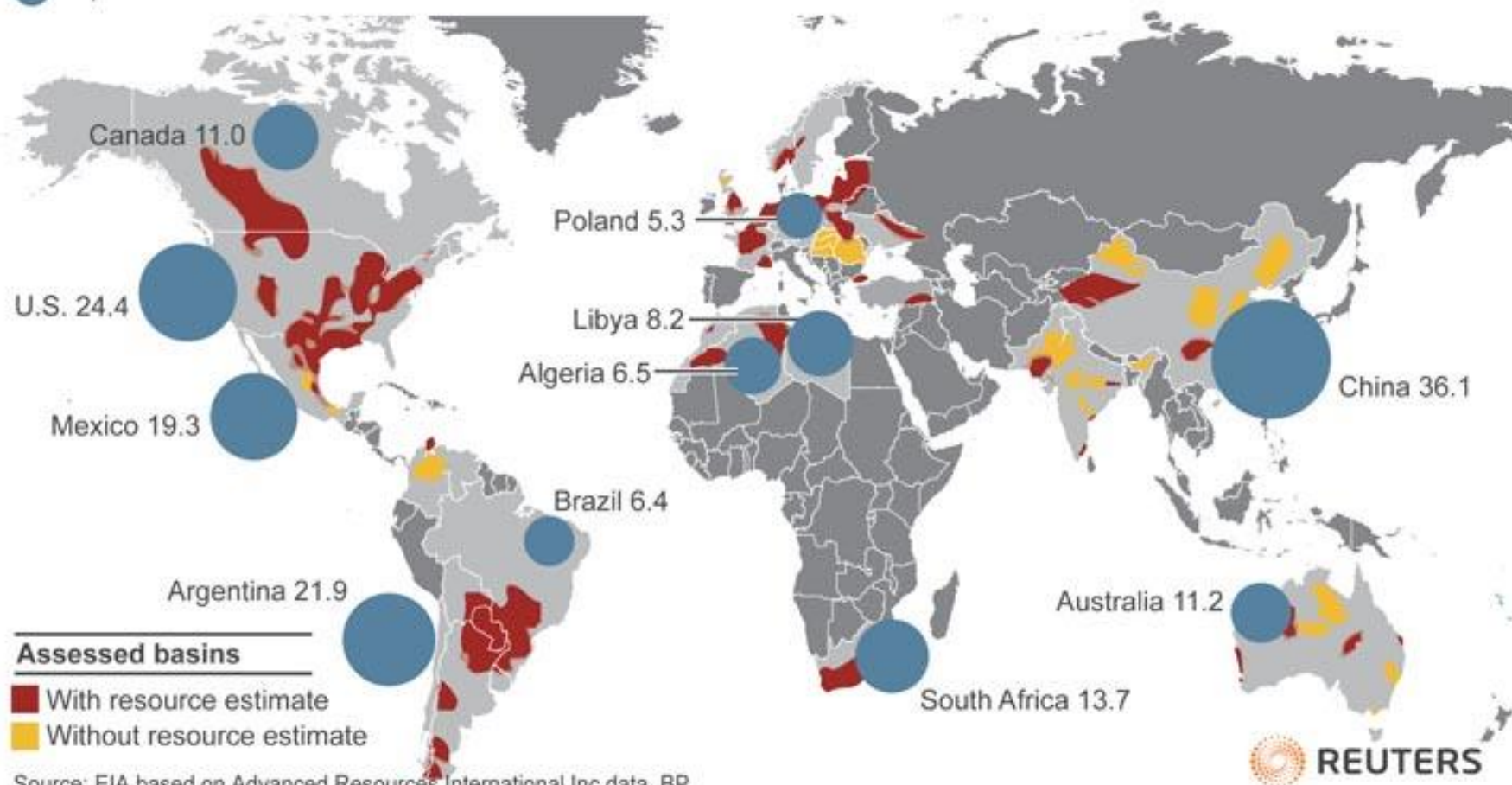
U.S. dry gas
trillion cubic feet per year



Source: EIA, Annual Energy Outlook 2011

Global shale gas basins, top reserve holders

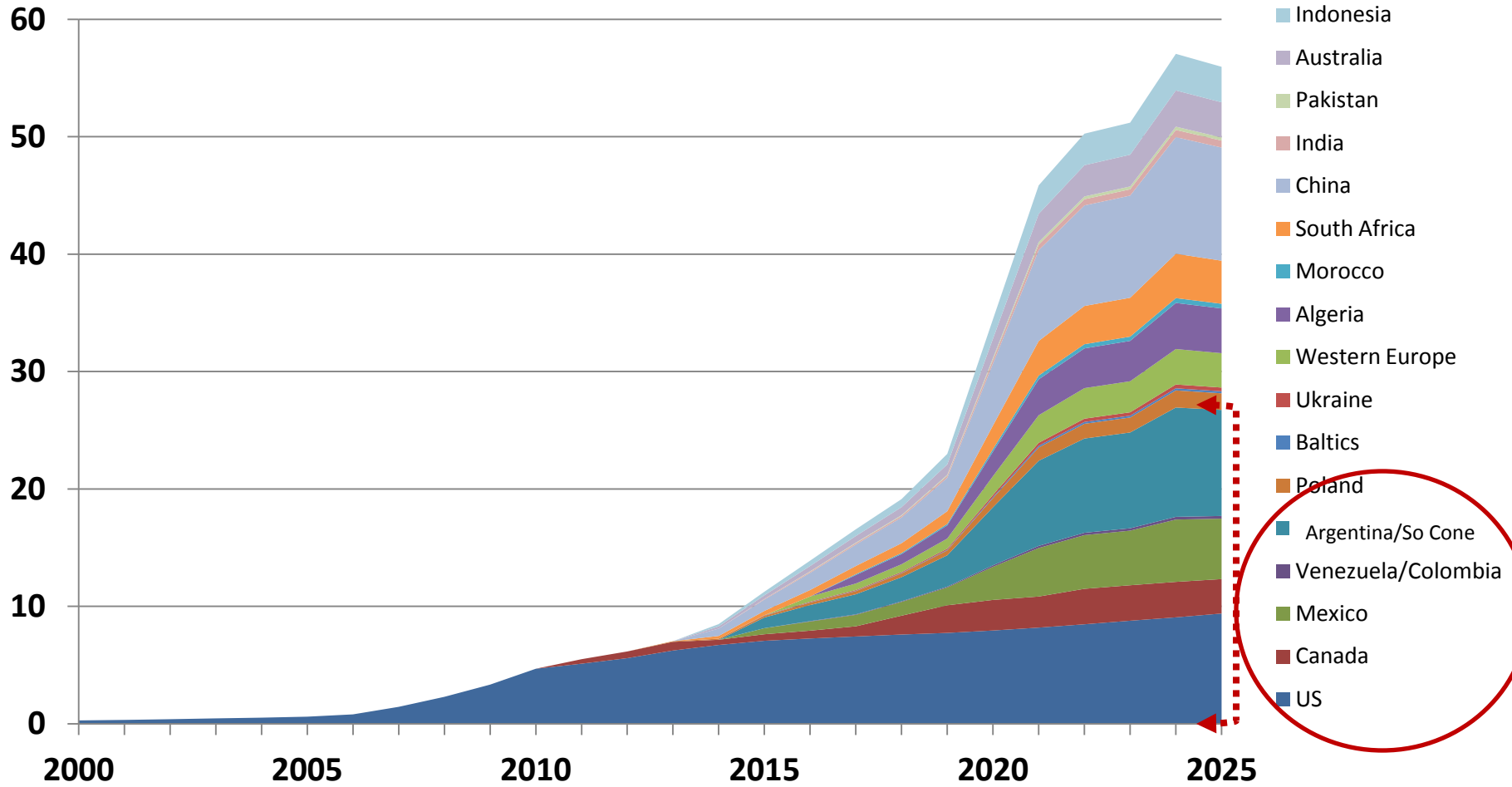
● Top reserve holders 200 - Trln cubic metres



Reuters graphic/Catherine Trevethan

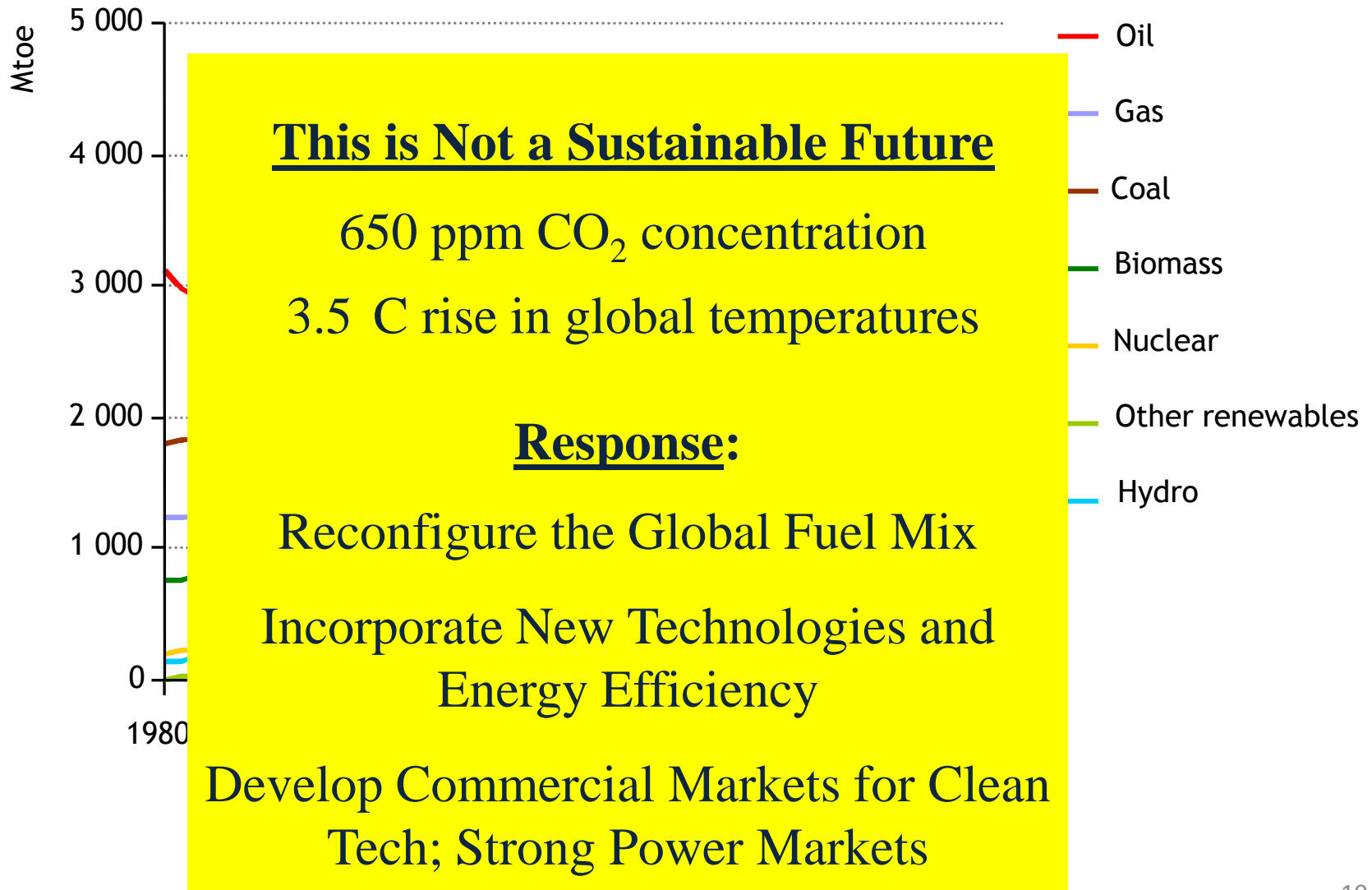
Possible Impact on Global Gas Market

Trillion cubic feet
Per year

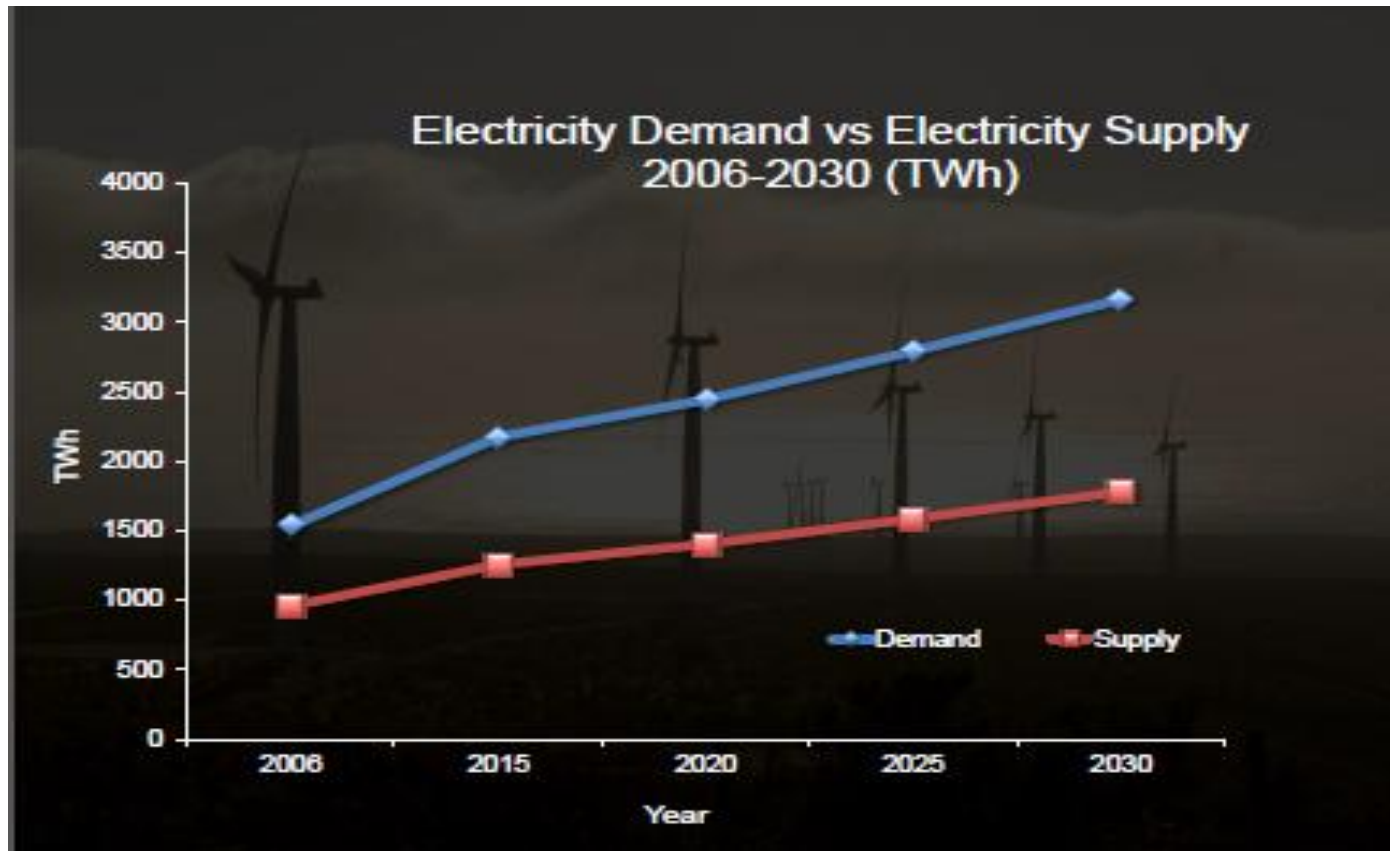


Source: ENR/EGA/EP

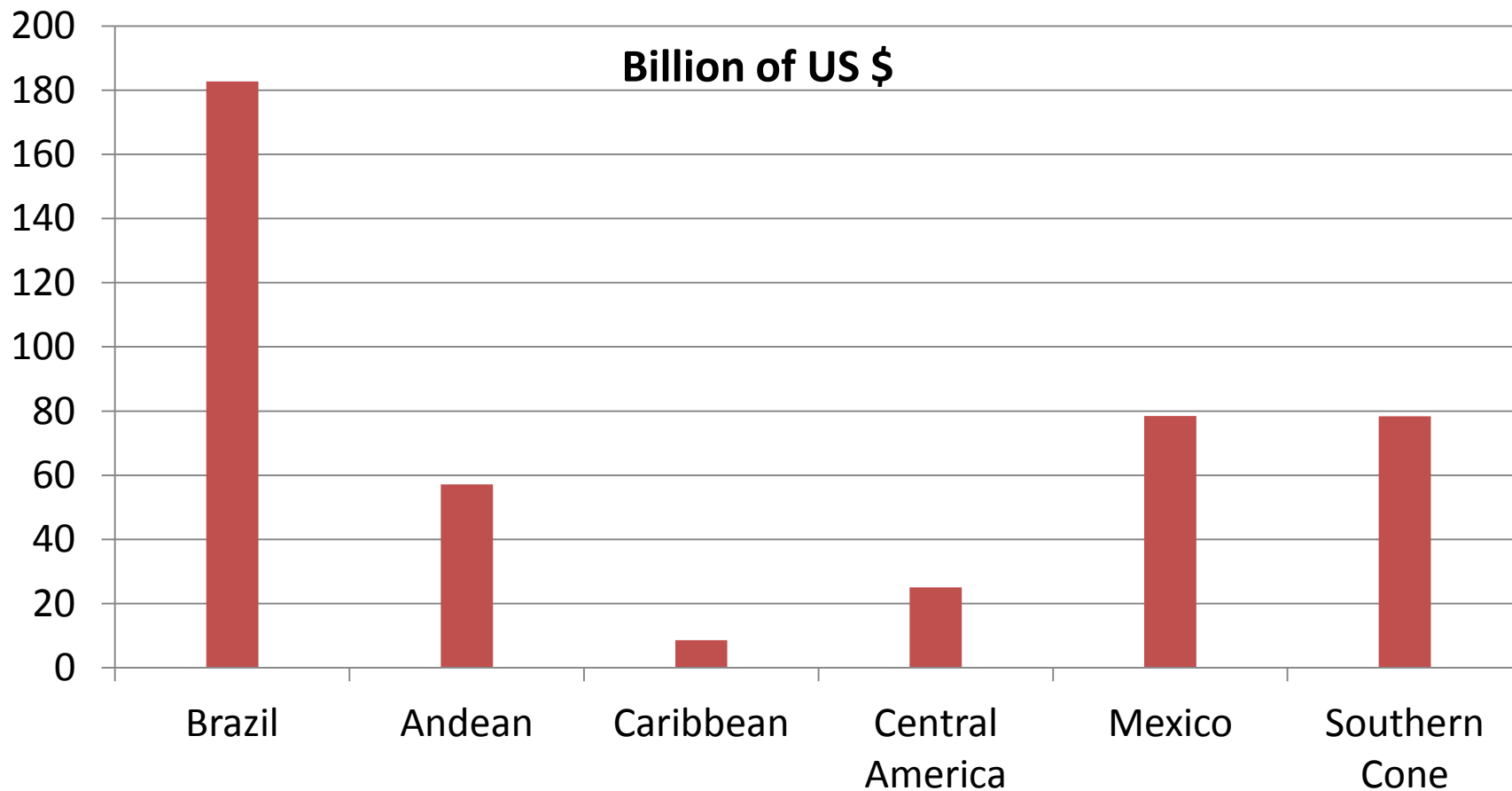
World Primary Energy Demand by Fuel in the IEA's GAS Scenario



The Americas Need Power Investment to Support Economic Growth



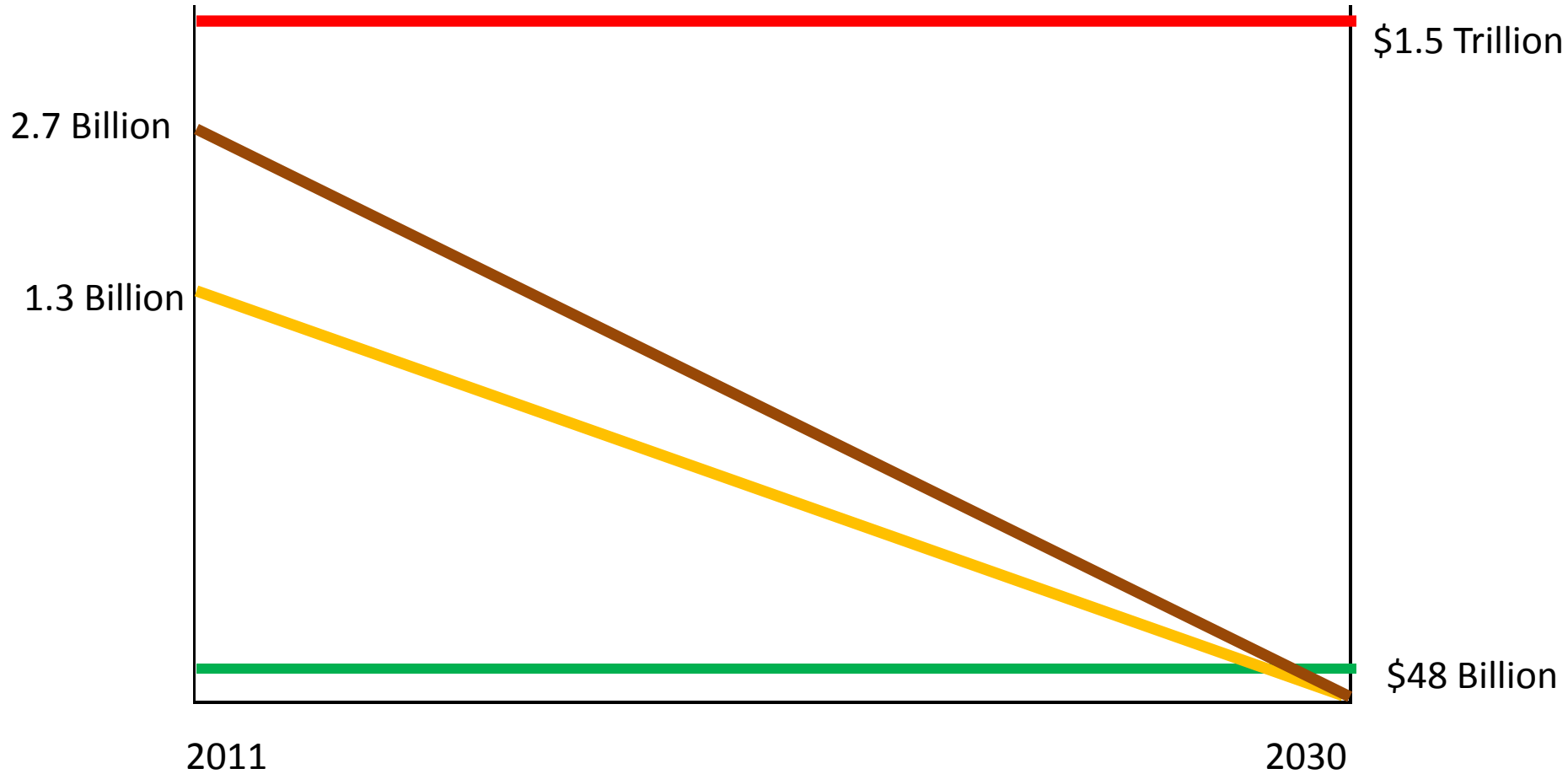
Electricity Investments Needed by Sub-region: 2008-2030



Investment for Access: 3% of total investment needed by 2030

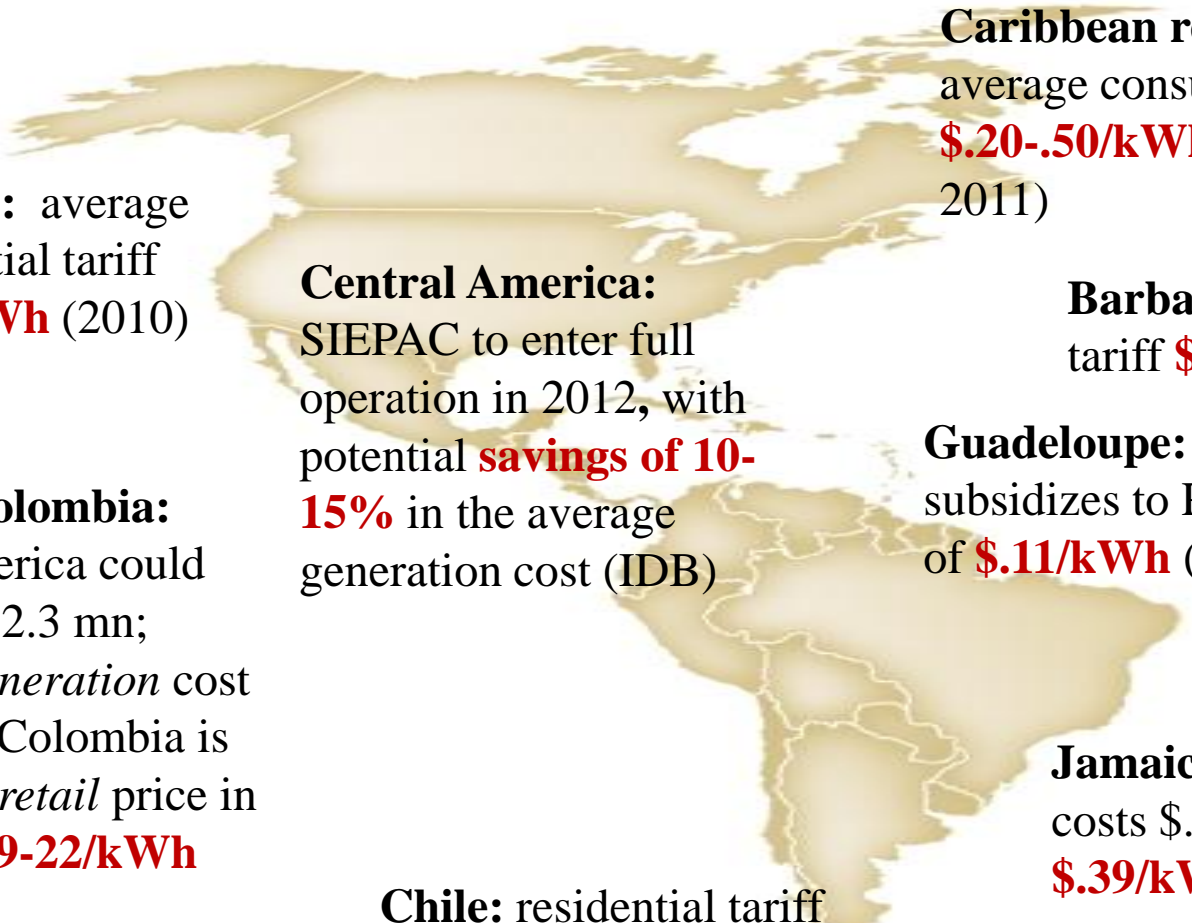
People

Investment



Energy Poverty: Access and Affordability

93% electrified, but 31 million citizens without access



Mexico: average residential tariff **\$.09/kWh** (2010)

Panama-Colombia: Central America could save up to \$2.3 mn; marginal *generation* cost of hydro in Colombia is **\$.05/kWh**; *retail* price in Panama **\$.19-22/kWh**

Central America: SIEPAC to enter full operation in 2012, with potential **savings of 10-15%** in the average generation cost (IDB)

Chile: residential tariff **\$.18/kWh** (2011)

Caribbean region: average consumer tariff **\$.20-.50/kWh** (WB 2011)

Barbados: consumer tariff **\$.32/kWh** (2010)

Guadeloupe: France subsidizes to Paris price of **\$.11/kWh** (2010)

Jamaica: Generation costs \$.24/kWh and **\$.39/kWh** residential consumer price (2011)

Electrical Interconnection



Commercial Opportunities in the Caribbean

Challenges/Context:

- High dependence on oil and highest cost of electricity in the world
- Electricity demand expected to double in next 20 years
- Small isolated electricity markets

Electricity integration:

- lowers electricity costs
- increases reliability
- lower reserve margins
- facilitates renewable energy with larger markets
- increased resilience to climate and weather events

Attachment: Technically Feasible Caribbean Electrical Grid Interconnection Opportunities and Benefits

Interconnection	MW	Km	Energy Generation	Estimated Savings (cents/kWh)*
Dominica – Martinique	100	70	Geothermal exported from Dominica.	13.3/ displacing distillate
Dominica – Guadeloupe	100	70		1.5/ displacing pipeline gas
Nevis – Puerto Rico	400	400	Geothermal exported from Nevis.	14.5/displacing HFO
Nevis – US Virgin Islands	80	320		-0.7/displacing LNG
Nevis – St. Kitts	50	5		1.5/displacing distillate
Saba – St. Maarten	100	60	Geothermal exported from Saba.	13.4/displacing distillate
DR – Haiti	250	563	DR export of HFO fueled steam plants or gas-fueled CC.	12.2/displacing distillate
				-2.3/HFO export displacing distillate
				9.6/gas export displacing distillate
Puerto Rico – DR	400	150	Not analyzed but expected to be surplus capacity in Puerto Rico	Not analyzed

Source: World Bank, 2011, *Caribbean Regional Electricity Supply Options: Towards Greater Security, Renewables, and Resilience.*

Thank you



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